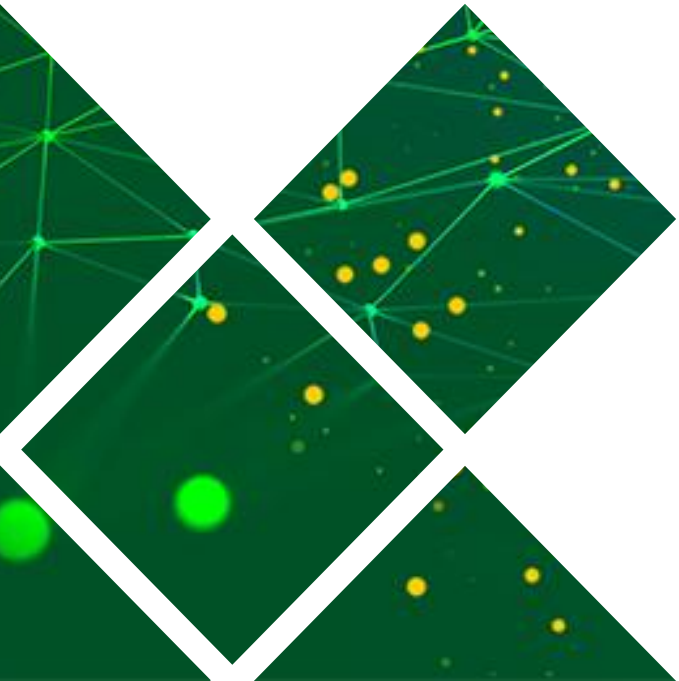


SEC Change Monthly Working Group Meeting

June 2026



Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ Conflict of interest

Given that members have a duty to act independently, conflicts of interest should not regularly arise. Members shall have a duty to identify whether a decision presents a conflict of interest. In such cases, the Member shall absent themselves from the meeting for the purposes of that decision.

Members should act in accordance with the [SEC Probity Policy](#) and act appropriately during and outside of meetings, treat participants and organisations with respect and operate in a collaborative manner.

Meeting Notice

Participants are reminded that the use of AI technologies by Members (Alternates) or Observers – including call recording or meeting transcription tools – is not permitted during any SEC governance meetings.

Additionally, please ensure you always adhere to the Panel Information Policy.



Housekeeping

- Please raise your hand
- Please be clear, explain acronyms
- This session will be recorded for minuting purposes, please be courteous!
- Just a reminder that we should be able to have free discussions of ideas



■ Introductions

- When I say your name, please:
 - Say hello so we can check your audio is working



■ MP293 'Provision of an DCC enhanced availability service to DCC users during DCC Service disruption/adverse weather'

Lydia Bentley

Raised by Catherine Duggan of SP ENW

HIGH

Objectives of the Working Group

NOTE

The DCC Full Impact Assessment

AGREE

The next steps

■ MP293: Overview

- The DCC periodically undertakes Planned Maintenance, during which Smart Metering Systems (SMS) cannot be communicated with.
- During adverse weather, Network Parties communicate with SMSs to check whether they have power.
- Where these two events coincide, Network Parties cannot remotely confirm the status of their portfolio via SMS comms.

Issue



- Network Parties must expend additional resources to confirm supply status in person without remote confirmation.
- Network Party operatives deployed into sites affected by storms also face additional risk.
- Where the DCC defer a Planned Maintenance, system impacts may arise and other Planned Maintenances may be affected

Impact



- “Enhanced Availability”: The DCC will make a limited number of SRVs/Alerts available to Network Parties during a system outage.
- Parties will be able to use these SRVs/Alerts even when the DCC system is down.
- The solution will cover: DCC Planned Maintenance, DCC Unplanned Maintenance, BCDR Testing

Potential Solution



■ MP293 Solution Overview

Overview

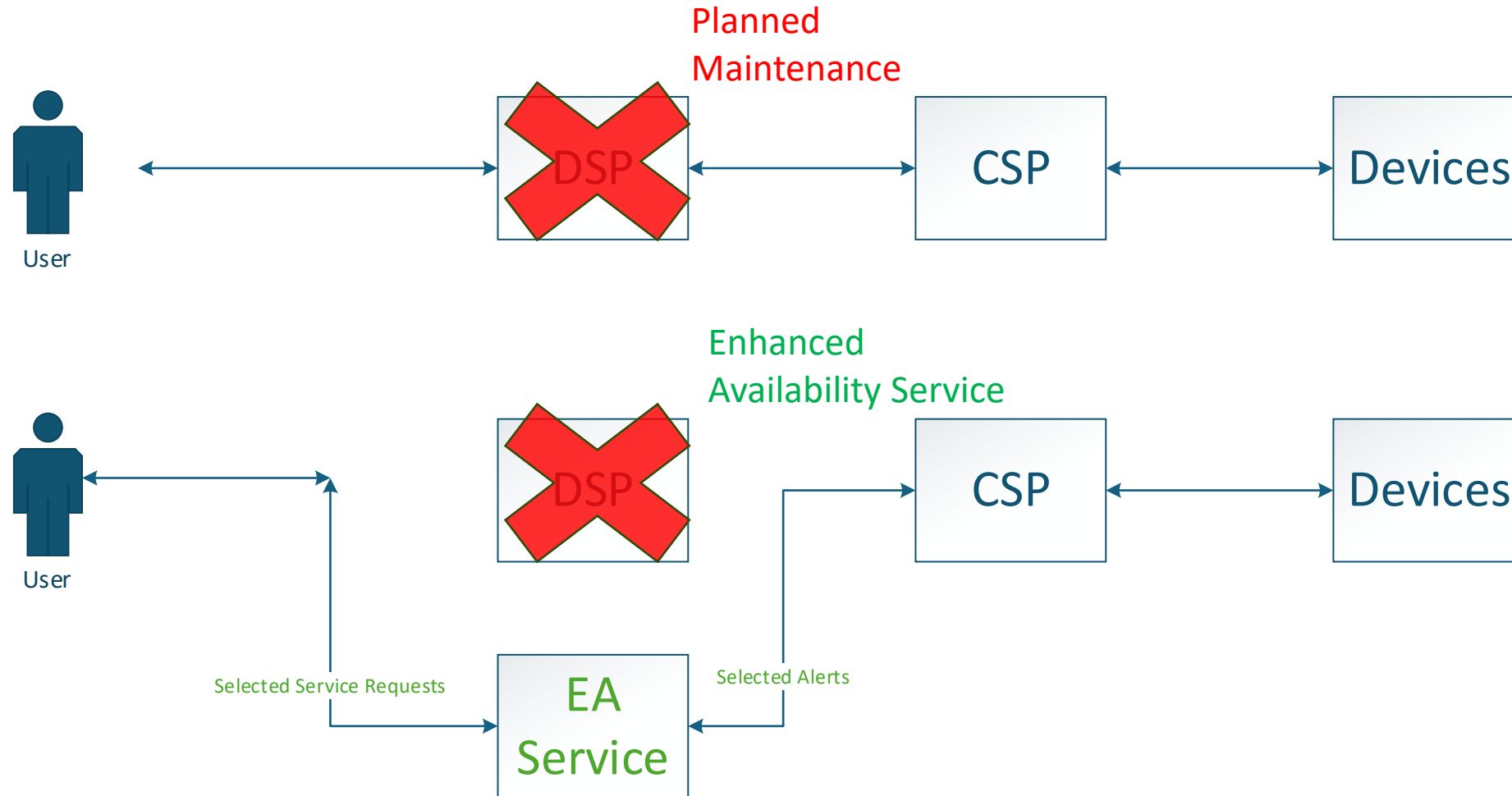
- The EA service would establish a service that remains operational during Planned Service Disruptions, allowing specific Service Reference Variants (SRV) and Alerts to continue to be processed even when the core Data Service Provider (DSP) is offline.
- The EA Service would provide continuous access to a defined subset of Messages to ensure Network Operators can verify supply status remotely and Suppliers can maintain key prepayment functions during outages.

Solution Details

The Proposed Solution is to contain the following SRVs and Alerts:

- SRV 7.4
- Alert AD1:
- SRV 2.2
- SRV 4.3
- Alert N56
- 8F35
- 8F36

■ MP293 Solution Overview



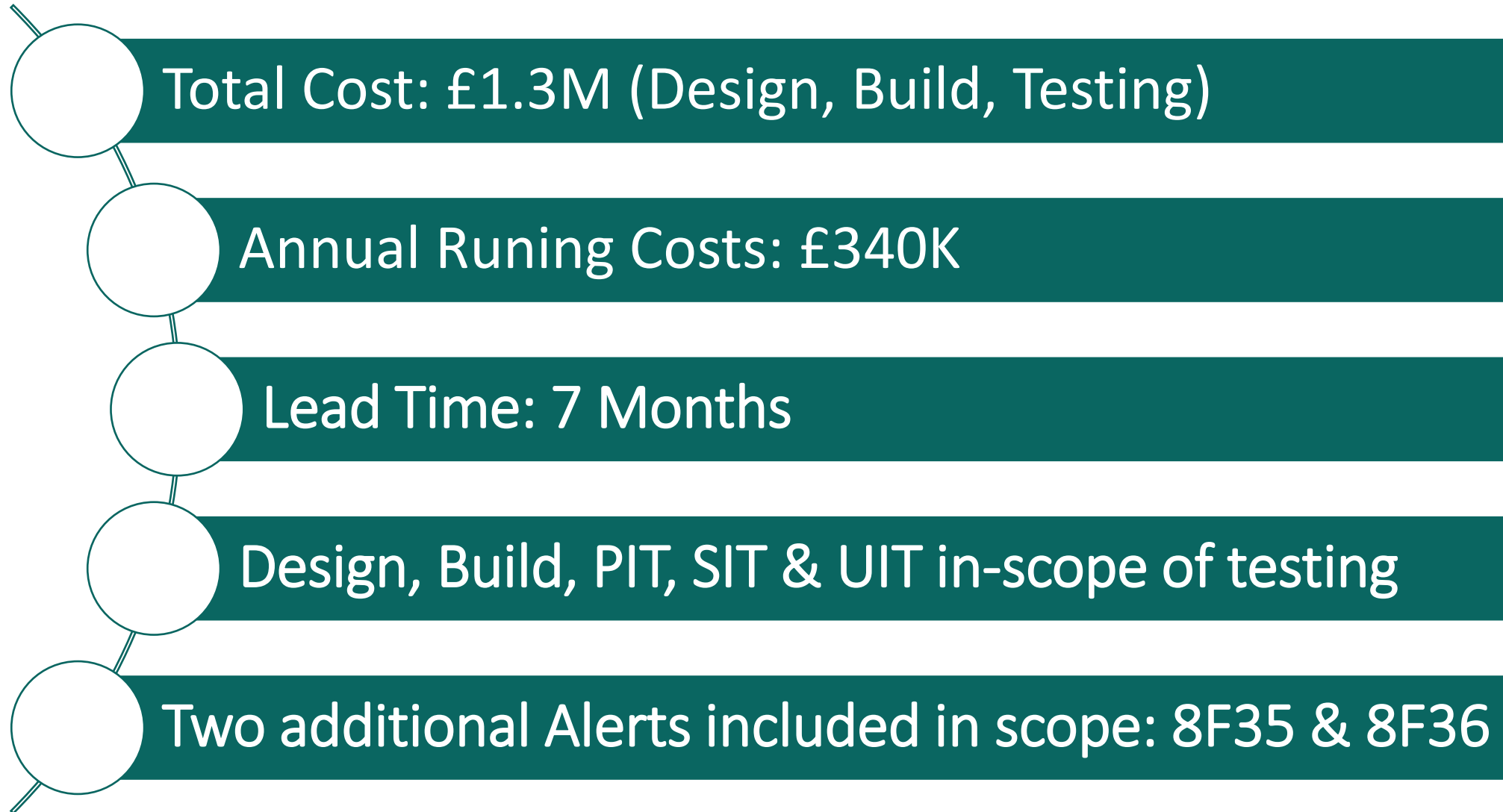
Scope

The Proposer asked the SEC Change Team & the DCC to explore delivering the Proposed Solution DSP1.

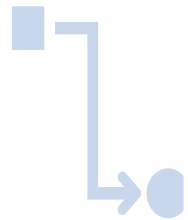
Implementation

The Proposer would like the SEC Change Team to work towards an ad-hoc December 26 release into DSP1 in order to get as much value from the proposed solution as possible prior to DSP2 go-live.

■ DCC FULL IMPACT ASSESSMENT – KEY POINTS

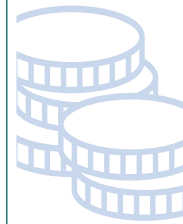


■ Assessment of Change



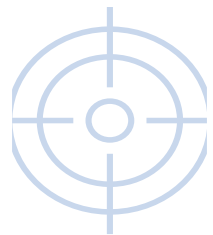
Impacted Parties

- DCC



Costs

- SECAS implementation costs
- Consequential costs to Parties:
 - £1.31M
 - £28K/Month Ongoing



Target Release

- Dec 2026 ad hoc SEC Release



Benefits

- Cost savings of £1.2M-£4.1M across all respondents over the remaining lifetime of DSP1.

■ Next steps



■ Questions for the Working Group

Do you have any comments on the DCC's Full Impact Assessment?



Do you have any other comments on the Modification?



■ MP320 'Enhanced MAP & Manufacturer DCC reporting'

Simon Grimwood

Raised by Bradley Baker from the DCC

STANDARD

Overview

- MP181 introduced a dataset of reporting specifically for MAPs & Manufacturers.
- The DCC (in line with DCC Users) wish to enhance the current dataset
- The DCC are also seeking implementation of a new 'SEC Required Document'

Issue



- Additional Data metrics are already provided to Suppliers, so no development required.
- New governance mechanism to update reporting in the future (SEC Required Document)

Impact



- Implement new metrics into current reporting dataset
- Implement a SEC Required Document to amend document in the future outside of the Modification process

Potential Solution



■ Proposed Solution (Original Scope)

Discussed at the April 2026 Issues Group
Mismatched CH Variant
Non-communicating meters triage / failure categorisation info
Monthly read data: for 4.6.1 scheduled daily reads & 4.8.1 monthly profile reads and 8FOA Alerts
Failed Change of Supplier (COS) data
Meter is chatty flag
Original firmware, date last updated

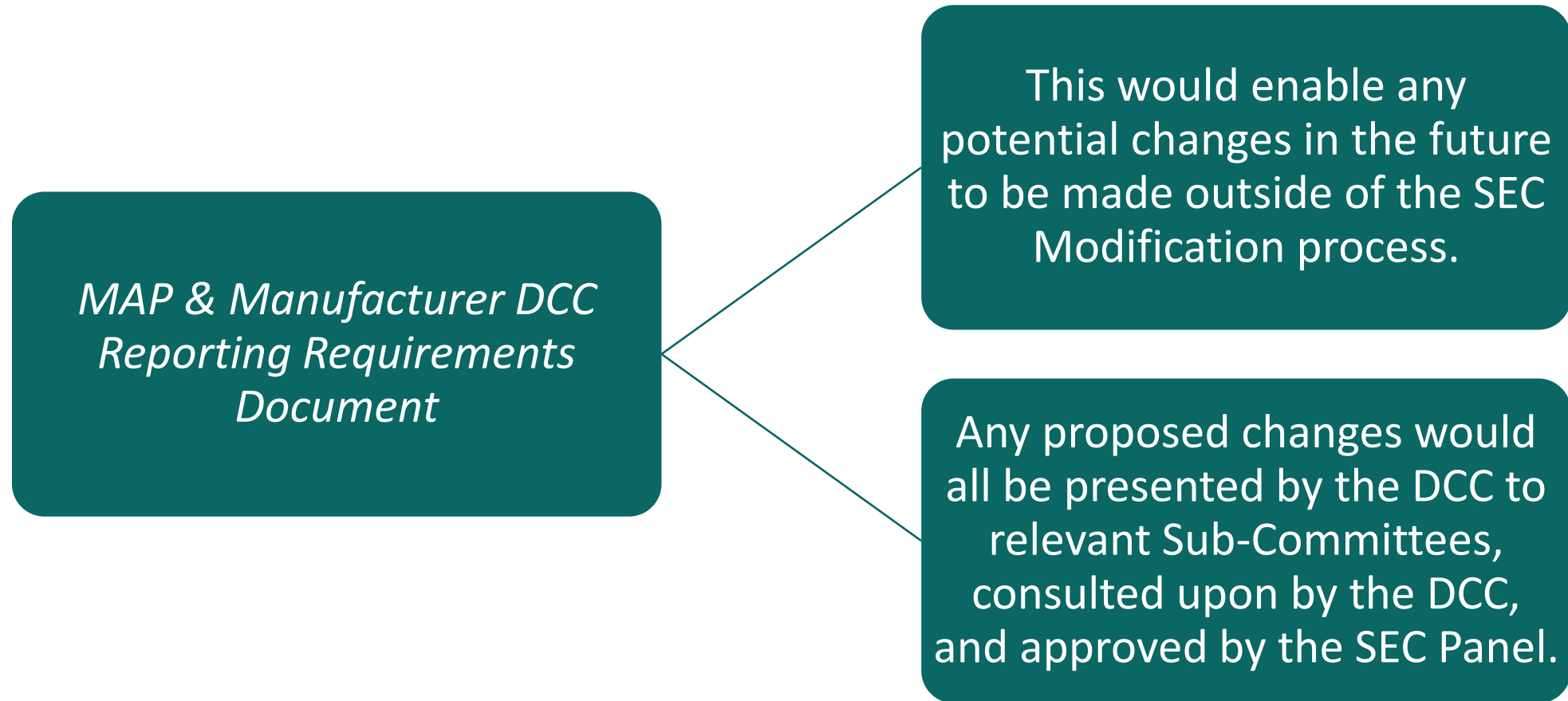
****These datapoints are already in use within other DCC reporting datasets***

■ Proposed Solution (Revised Scope)

Added to the scope following various Sub-Committee discussions:	
Mismatched CH Variant	VMO2 mesh reporting (gate, hop, leaf)
Non-communicating meters triage / failure categorisation info	Manufacturer CH outputs (not linked to meters)
Monthly read data: for 4.6.1 scheduled daily reads & 4.8.1 monthly profile reads and 8FOA Alerts	CH commissioned date-time
Failed Change of Supplier (COS) data	ESME clock drift information
Meter is chatty flag	Original firmware, date last updated

****These datapoints are already in use within other DCC reporting datasets***

■ Proposed Solution (Code Required Doc)



The proposed changes to SEC Section A ‘Definitions and Interpretations’ & SEC Section H ‘DCC Services’ would centre around the establishment of the new Code Required Document within the SEC.

Section A changes would define the new Code Required Document, & Section H changes would outline the DCC’s obligation to establish & regularly review said document, as well as outlining the governance process for future proposed changes.

<u>MAP & Manufacturer DCC Reporting Requirements Document</u>	<u>means the document to be established, reviewed and updated by the DCC, as further described in Section H17 (MAP / Manufacturer Data Reports).</u>
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H17.1 The DCC shall establish and periodically review, in consultation with Parties, a document (to be known as the ‘MAP & Manufacturer DCC Reporting Requirements Document’ which lists the reasonable datasets which are to constitute the Data to be reported on by the DCC, and at what cadence the reports can be requested.

Issues Group

Supportive of the Proposal

Agreed OPSG input required

OPSG

No concerns or queries raised

Chair gave OPSG approval

■ Questions for the Working Group

Does the draft legal text deliver the Proposed Solution?

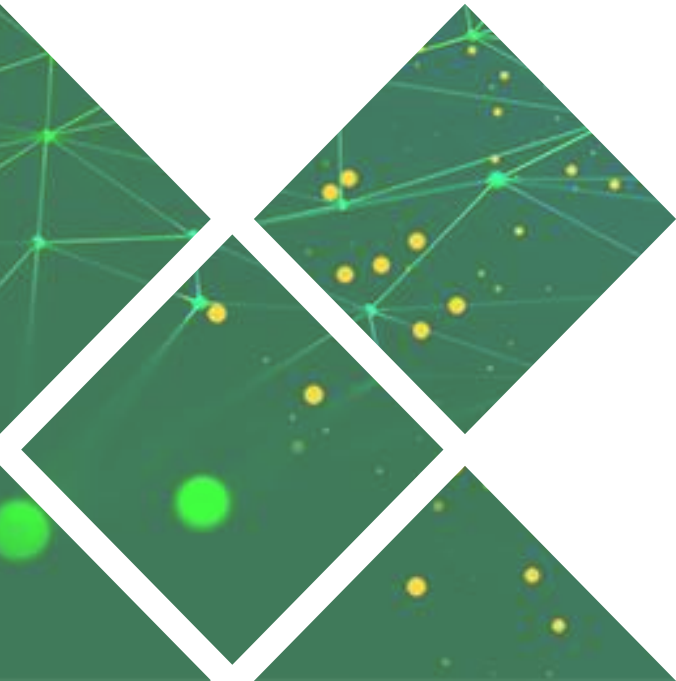
Any additional queries or concerns?

Next Steps



SEC Change Monthly Issues Group Meeting

June 2026



■ Issues Group – Changes to G2.22A and G2.22B to improve DCC Service Provider Security testing requirements

Lydia Bentley

Raised by Gordon Hextall on behalf of SSC

Objectives of the Issues Group

REVIEW	The issue
AGREE	The next steps

Overview (1/3)

Issue

- SEC Section G 'Security' prescribes the security testing requirements for the DCC under G2 System Security: Obligations On The DCC.
- DCC Service Providers (SPs)¹ with the capability to affect the flow of energy to consumers are subject to penetration testing by a CHECK accredited organisation or a CREST certified tester.
- To mitigate conflicts of interest, the individual conducting the penetration test must not be affiliated with the organisation that is subject to that testing.

¹ Which includes the Data Service Providers (DSP), the ECoS Provider, and the Dual Control Organisation (DCO)

Issue (cont.)

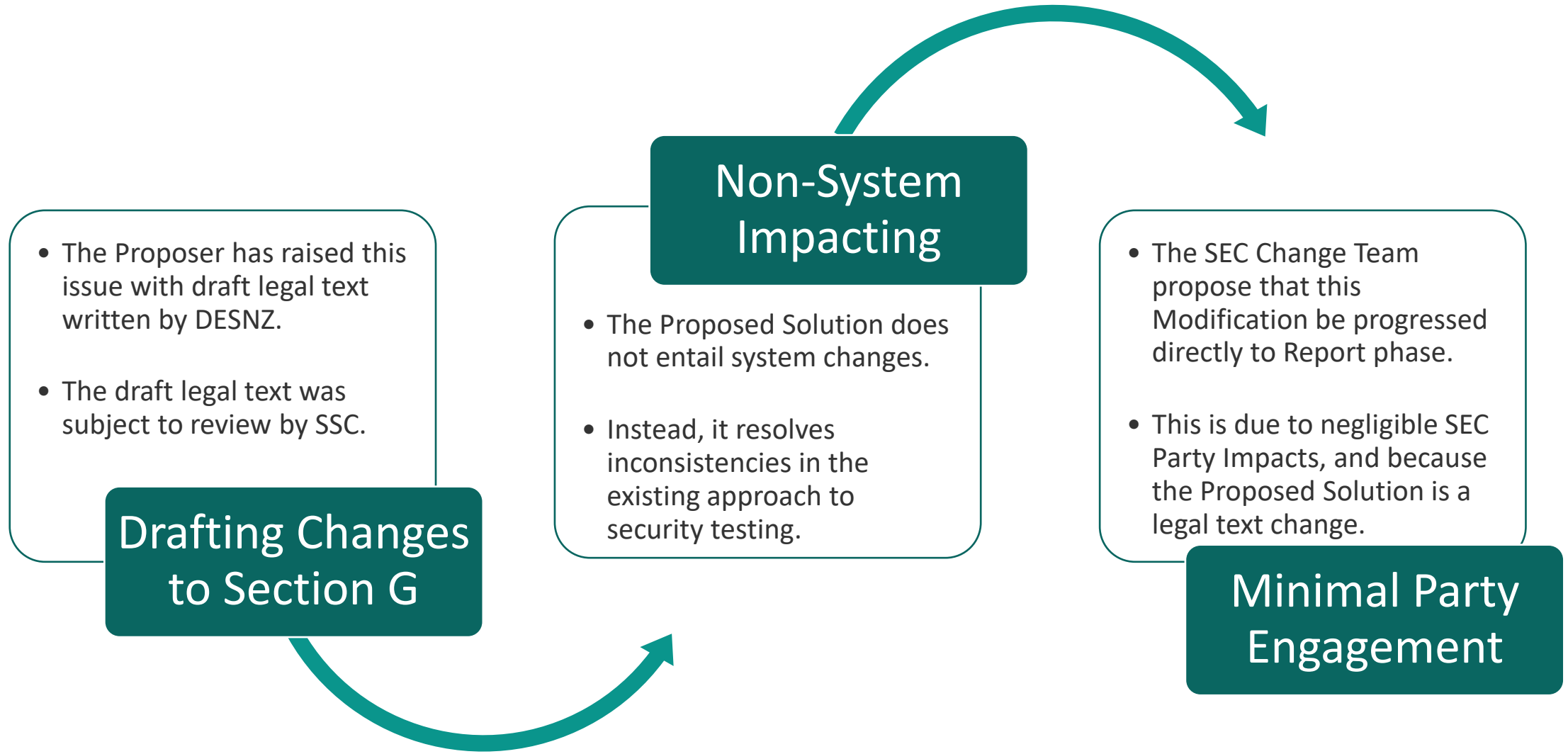
With respect to the penetration testing requirements, the current drafting of Section G:

- Does not sufficiently distinguish the DCCs Service Provider (SPs) from the DCC itself when it is acting as either the DCO or the ECoS Provider;
- Inappropriately distinguishes the DCO and the ECoS Provider from one another, despite both roles being filled by the DCC; and
- Does not provide for testing independence between the DCC's Service Providers, which is needed to alleviate concerns related to conflicts of interest.

Impacts

- No direct SEC Party or consumer impacts have been identified at this stage.
- The Proposed Solution is supported by both the DCC & DESNZ.
- Without the Proposed Solution, there is an unmitigated risk of conflict of interest with respect to certain penetration testing scenarios.

■ Proposed Solution Summary



Questions for the WG

Do you have any comments on the issue?



Do you agree with the SEC Change team's initial assessment that the impact of the Issue is minimal?



■ Next Steps



Change Sub-
Committee
16 June 2026



Modification
Report
Consultation
17 June 2026



Change Board
22 July 2026

■ '4G SMWAN Coverage Checker'

Marc Rhodes

Raised by Emslie Law from OVO

Objectives of the Issues Group

REVIEW	The issue
AGREE	The next steps

Overview

- Following discussions via OPSG and with the DCC Directly, it has been established that a modification, is needed to undertake a detailed assessment of the current 4G coverage checker solution

Issue



- [SEC Appendix H](#) and [Appendix I](#), sets out how Suppliers install a CH based on the SMWAN Checker results
- There is no concept in the SEC of inaccurate checks
- Suppliers must follow set processes to install a Smart Metering System as per the SEC

Impact



- Conduct a detailed assessment of the 4G coverage checker to Identify opportunities for improvement in accuracy, usability and overall performance.

Proposed Solution



Operations Group

Data Communications Company

Smart Energy Code

Communications Hub

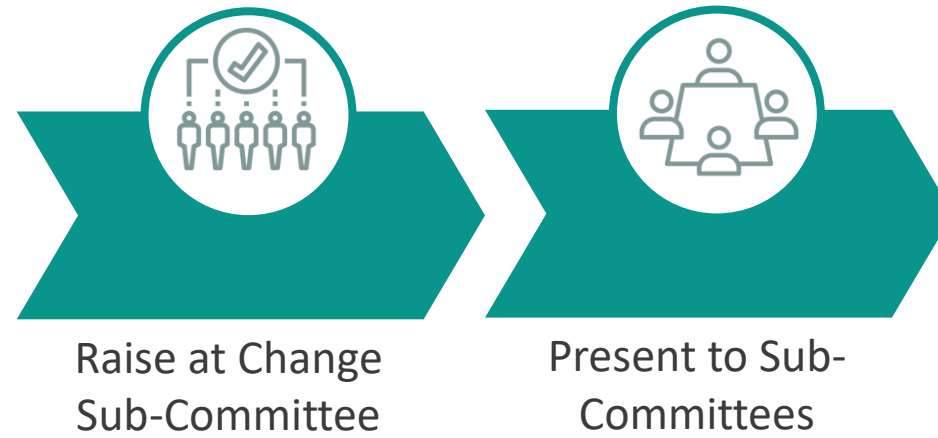
Smart Metering Wide Area Network

■ Questions for the Issues Group

Does the Issues Group have any comments on the Proposed Solution?



Next Steps



■ Notification of NO SMKI Certificates to Suppliers

Raised by Urszula Thorpe from Pozitive Energy
Georgie Severin

Objectives of the Issues Group

REVIEW	The issue
AGREE	The next steps

Issue

- Suppliers are subject to post commissioning obligations. One of the obligations is to place the Network Operator certificates on the ESME/GPF
- There is currently no established process under the SEC for suppliers to be notified of the correct certificates.

Impacts

- There is a workaround in the form of the EREC M31 table document, but the Proposer believes this is not a workable solution
- Parties listed in the document do not fully match with the list of network parties who are DCC Users and not all NO certificates are listed in the document.
- Document covers electricity only.

■ Questions for the Working Group

Is there an immediate and obvious potential Solution?



Any concerns or queries?



■ Next Steps



Change Sub-
Committee
Jun/July 2026

■ Export HH Data access

Raised by Emma Johnson from British Gas

Objectives of the Issues Group

REVIEW	The issue
AGREE	The next steps

Issue

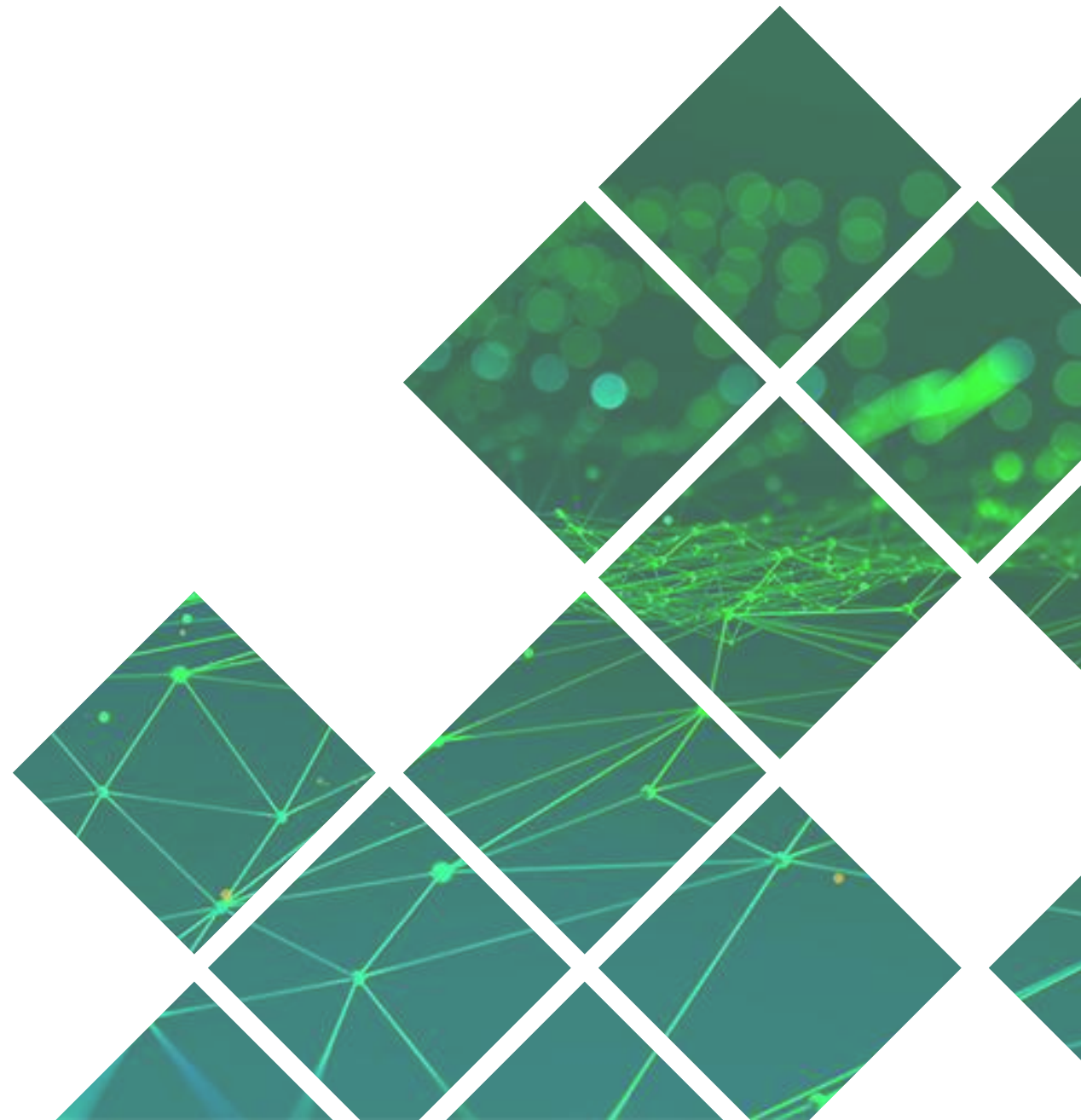
- DCC Other Users can get access to Export Half-Hourly Data
- Currently not covered by SEC Section I governance.

■ Additional context

There is growing interest in Export HH data, driven by several initiatives:

- Growing focus on consumer-led flexibility (2030 and 2050 targets), ahead of the introduction of Load Controller licences later this year
- The recent government announcements on their plans for a large increase in the number of solar PV, including 'plug in solar' type products
- REC's Consumer Consent Solution which is considering collecting consents for "half hourly meter reads" (i.e. import & export) rather than just "half hourly consumption data"
- The work being done by DESNZ's Energy Smart Data Scheme team – which is expected to produce a consultation this autumn, following their Q1 2025 Call for Input, and the recent government Smart Data Scheme updates

AOB



YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@talan.com

Want know more about SEC Change and Modifications?
Why not listen to our Modcasts!

Available to listen on our [website](#) or [LinkedIn](#)

Thank you for attending

The next meeting will be on
Wednesday 1 July 2026